

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,004	--	--	1,212	1,251	708	-215	8,210	3,180	0
Hydrocarbon Gas Liquids	3,252	0	351	--	706	--	-458	388	1,699	2,680
Natural Gas Liquids	3,252	0	133	--	683	--	-463	388	1,699	2,445
Ethane	1,445	--	6	--	496	--	-197	--	292	1,852
Propane	994	--	144	--	204	--	-141	--	1,092	391
Normal Butane	231	--	-12	--	82	--	-48	148	291	-91
Isobutane	281	--	-5	--	4	--	-5	122	10	154
Natural Gasoline	303	0	--	--	-103	--	-73	118	14	140
Refinery Olefins	--	--	218	--	22	--	5	--	--	235
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	217	--	22	--	4	--	--	235
Normal Butylene	--	--	1	--	--	--	2	--	--	0
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	90	--	484	-1,684	84	225	-1,972	462	259
Hydrogen/Biofuels/Other Hydrocarbons	--	90	--	1	239	76	9	264	83	50
Hydrogen	--	--	--	--	--	111	--	111	--	0
Biofuels (including Fuel Ethanol)	--	90	--	--	239	-34	9	153	83	50
Fuel Ethanol	--	21	--	--	237	-34	2	141	81	0
Biofuels (excluding Fuel Ethanol) ⁷	--	69	--	--	1	--	7	12	1	50
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	407	27	--	128	-233	336	203
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	76	-1,949	9	88	-1,996	43	0
Reformulated	--	--	--	--	-293	135	-4	-154	0	0
Conventional	--	--	--	76	-1,656	-127	92	-1,842	43	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	-7	--	7
Finished Petroleum Products	--	0	6,737	258	-1,571	26	-4	--	2,493	2,960
Finished Motor Gasoline	--	0	2,100	--	-90	26	9	--	719	1,309
Reformulated	--	--	420	--	--	-144	--	--	--	276
Conventional	--	0	1,680	--	-90	169	9	--	719	1,032
Finished Aviation Gasoline	--	--	5	--	-5	--	-4	--	--	4
Kerosene-Type Jet Fuel	--	--	761	--	-497	--	10	--	150	103
Kerosene	--	--	1	--	-3	--	2	--	14	-18
Distillate Fuel Oil	--	0	2,639	5	-1,002	--	-4	--	929	717
15 ppm sulfur and under	--	0	2,471	5	-963	--	4	--	770	739
Greater than 15 ppm to 500 ppm sulfur	--	0	36	--	-2	--	-12	--	51	-5
Greater than 500 ppm sulfur	--	--	132	--	-37	--	4	--	108	-17
Residual Fuel Oil	--	--	51	187	17	--	14	--	103	137
Less than 0.31 percent sulfur	--	--	31	--	--	--	-10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	26	11	10	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-6	176	7	--	16	--	NA	NA
Petrochemical Feedstocks	--	--	156	7	3	--	1	--	--	165
Naphtha for Petro. Feed. Use	--	--	114	6	3	--	6	--	--	116
Other Oils for Petro. Feed. Use	--	--	42	2	0	--	-6	--	--	49
Special Naphthas	--	--	30	3	-1	--	-13	--	--	46
Lubricants	--	--	129	36	-23	--	11	--	73	57
Waxes	--	--	5	0	--	--	0	--	1	5
Petroleum Coke	--	--	415	19	27	--	-18	--	493	-14
Marketable	--	--	316	19	27	--	-18	--	493	-113
Catalyst	--	--	99	--	--	--	--	--	--	99
Asphalt and Road Oil	--	--	71	1	3	--	-2	--	11	66
Still Gas	--	--	326	--	--	--	--	--	--	326
Miscellaneous Products	--	--	49	--	0	--	-9	--	1	57
Total	11,256	90	7,087	1,954	-1,298	818	-452	6,627	7,834	5,899

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.